



Third Quarter 2018:
Supplemental
Package

(unaudited)

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LEGAL NOTICE

This Supplemental Package has been prepared and is presented solely for the purpose of providing readers with certain financial information about Enbridge Inc. (Enbridge or ENB) and its subsidiaries, affiliates and associates to assist with their financial analysis and models, and is not appropriate for any other purposes. All figures in the Supplemental Package are unaudited. Enbridge's auditors have neither examined nor compiled this Supplemental Package, and have not expressed an opinion or provided any assurance with respect thereto. Figures in the following tables are subject to confirmation by Enbridge in its public disclosure documents prepared in accordance with applicable securities laws and filed with Canadian and U.S. securities regulatory authorities. Figures have been rounded and may not reconcile directly to previously disclosed information.

This Supplemental Package should be reviewed in conjunction with Enbridge's third quarter 2018 Form 10-Q, which includes Management's Discussion and Analysis and Financial Statements, and News Release which are available as part of the "Enbridge Inc. Third quarter 2018 Financial Results & Strategic Update" event posted on Enbridge's website at: <http://www.enbridge.com/investment-center/events> and on EDGAR at www.sec.gov and SEDAR at www.sedar.com under Enbridge's profile. This Supplemental Package should also be reviewed in conjunction with the public disclosure documents of Enbridge's Sponsored Vehicles, posted to the applicable entity's website, EDGAR at www.sec.gov or SEDAR at www.sedar.com.

Non-GAAP Measures

This Supplemental Package contains references to adjusted earnings before interest, income taxes and depreciation and amortization (EBITDA), ongoing EBITDA, adjusted earnings/(loss), adjusted net income/(loss), adjusted net income/(loss) per unit, adjusted earnings/(loss) per common share, distributable cash flow (DCF) and DCF per common share, as described below. Management believes the presentation of adjusted EBITDA, ongoing EBITDA, adjusted net income, adjusted earnings, adjusted earnings per common share, adjusted net income per unit, DCF and DCF per common share gives useful information to investors, shareholders and unitholders of Enbridge and its Sponsored Vehicles as they provide increased transparency and insight into the performance of Enbridge and its subsidiaries, affiliates and associates.

Adjusted EBITDA, adjusted EBITDA for each segment, ongoing EBITDA, adjusted net income/(loss), adjusted earnings/(loss), adjusted earnings/(loss) per common share, adjusted net income per unit, DCF, DCF per common share are not measures that have standardized meaning prescribed by generally accepted accounting principles in the United States of America (U.S. GAAP) and are not U.S. GAAP measures. Therefore, these measures may not be comparable with similar measures presented by other issuers.

A reconciliation of non-GAAP measures to the most directly comparable GAAP measures is available on the applicable entity's website. Additional information on Enbridge's use of non-GAAP measures can be found in Enbridge's Third quarter 2018 News Release available on Enbridge's website and on EDGAR at www.sec.gov and SEDAR at www.sedar.com under Enbridge's profile. Additional information on Enbridge's Sponsored Vehicles use of non-GAAP measures can be found in the public disclosure documents available on EDGAR at www.sec.gov or SEDAR at www.sedar.com under the applicable entity's profile.

Enbridge Inc.

Adjusted EBITDA represents EBITDA adjusted for unusual, non-recurring or non-operating factors on both a consolidated and segmented basis. Management uses adjusted EBITDA to set targets and to assess the performance of the Company. Adjusted earnings represent earnings attributable to common shareholders adjusted for unusual, non-recurring or non-operating factors included in adjusted EBITDA, as well as adjustments for unusual, non-recurring or non-operating factors in respect of depreciation and amortization expense, interest expense, income taxes, noncontrolling interests and redeemable noncontrolling interests on a consolidated basis. Management uses adjusted earnings as another reflection of the Company's ability to generate earnings. DCF is defined as cash flow provided by operating activities before changes in operating assets and liabilities (including changes in environmental liabilities) less distributions to noncontrolling interests and redeemable noncontrolling interests, preference share dividends and maintenance capital expenditures, and further adjusted for unusual, non-recurring or non-operating factors. Management also uses DCF to assess the performance of the Company and to set its dividend payout target.

Enbridge Income Fund Holdings Inc. (Fund Group)

Adjusted EBITDA represents EBITDA further adjusted for non-cash items, representing cash flow from the Fund Group's underlying businesses, less deductions for maintenance capital expenditures, interest expense, and applicable taxes and further adjusted for unusual, non-recurring or non-operating factors not indicative of the underlying or sustainable cash flows of the business. DCF is important to unitholders as the Fund Group's objective is to provide a predictable flow of distributions to unitholders. DCF represents the Fund Group's cash available to fund distributions to unitholders, as well as for debt repayments and reserves. The Fund Group is comprised of the Fund, Enbridge Commercial Trust (ECT), Enbridge Income Partners LP (EIPLP) and the subsidiaries and investees of EIPLP. EIPLP holds the operating entities of the Fund Group.

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Enbridge Energy Partners, L.P. (EEP)

Adjusted net income and adjusted net income per unit for EEP and adjusted EBITDA for the principal business segment are provided to illustrate trends in income excluding non-cash unrealized derivative fair value losses and gains and other items that Management believes are not indicative of EEP's core operating results. Adjusted EBITDA is used as a supplemental financial measurement to manage the performance of the entity. DCF is used as a supplemental financial measurement to assess liquidity and the ability to generate cash sufficient to pay interest costs and make cash distributions to unitholders.

Spectra Energy Partners, LP (SEP)

Ongoing segment EBITDA represents reported segment EBITDA, excluding special items. The presentation of ongoing segment EBITDA provides useful information to investors, as it allows investors to more accurately compare a segment's ongoing performance across periods. Ongoing DCF represents DCF, excluding the cash effect of special items. DCF provides useful information to investors, as it represents the cash generation capabilities of SEP to support distribution growth.

Forward Looking Information

This Supplemental Package includes certain forward looking statements or information to provide information about Enbridge and its subsidiaries, affiliates and associates, including management's assessment of Enbridge's future plans and operations. This information may not be appropriate for other purposes. Forward-looking statements are typically identified by words such as "anticipate", "expect", "project", "estimate", "forecast", "plan", "intend", "target", "believe", "likely" and similar words suggesting future outcomes or statements regarding an outlook. All statements other than statements of historical fact may be forward looking information. In particular, this supplemental package contains forward looking information pertaining to, but not limited to, information with respect secured growth projects and future growth, development and expansion programs, including expected construction and in service dates and capital costs, and Enbridge's sponsored vehicle restructuring initiative, including the consummation thereof.

Although Enbridge believes these forward looking statements are reasonable based on the information available on the date such statements are made and processes used to prepare it, such statements are not guarantees of future performance and readers are cautioned against placing undue reliance on forward-looking statements. By their nature, forward-looking statements involve a variety of assumptions, known and unknown risks and uncertainties and other factors which may cause actual results, levels of activity and achievements to differ materially from those expressed or implied by such statements. Assumptions regarding the expected supply of and demand for crude oil, natural gas, natural gas liquids and renewable energy, and the prices of these commodities, are material to and underlie all forward-looking statements. These factors are relevant to all forward-looking statements as they may impact current and future levels of demand for Enbridge's services. Similarly, exchange rates, inflation and interest rates impact the economies and business environments in which Enbridge operates and may impact levels of demand for Enbridge's services and cost of inputs, and are therefore inherent in all forward-looking statements. Due to the interdependencies and correlation of these macroeconomic factors, the impact of any one assumption on a forward-looking statement cannot be determined with certainty. A further discussion of the risks and uncertainties facing Enbridge, ENF, EEP and SEP can be found in their filings with Canadian and United States securities regulators.

Except to the extent required by applicable law, Enbridge assumes no obligation to publicly update or revise any forward looking statements made in this Supplemental Package or otherwise, whether as a result of new information, future events or otherwise. All subsequent forward-looking statements, whether written or oral, attributable to Enbridge, ENF, EEP or SEP or persons acting on their behalf, are expressly qualified in their entirety by these cautionary statements.

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Section 1: Sponsored Vehicle Performance and Impact to Enbridge

During the third quarter, Enbridge reached separate agreements with the Independent Committees of its sponsored vehicles, Spectra Energy Partners, LP (NYSE: SEP), Enbridge Energy Partners, L.P. (NYSE: EEP), Enbridge Energy Management, L.L.C (NYSE: EEQ) and Enbridge Income Fund Holdings Inc. (TSX: ENF), to acquire, in separate combination transactions, all of the outstanding equity securities of those sponsored vehicles not beneficially owned by Enbridge. Each separate transaction is targeted to close by the end of 2018 fourth quarter.

The first section of the Supplemental Package has been designed to provide clarity into the structure, distributions, and financial performance of Enbridge's Sponsored Vehicles from both a cash flow and earnings perspective, as well as Enbridge's pick up of cash distributions and earnings from its investment in the Sponsored Vehicles.

Enbridge Income Fund Holdings

Structure, dividends and distributions

	Q3 2017	Q3 2018
<i>(millions of units or shares as applicable, unless otherwise disclosed)</i>		
Enbridge Income Fund Holdings (ENF)		
ENF Common shares outstanding		
Held by public	118.0	141.3
Held by ENB	29.3	35.1
The Fund Group		
Enbridge Income Fund ordinary trust units outstanding		
Held by ENF	147.3	176.4
Held by ENB	72.5	72.5
Enbridge Commercial Trust (ECT)		
Preferred units held by ENB	87.7	87.7
Enbridge Income Partners LP (EIPLP)		
Class A units held by ECT (not included in total)	382.2	408.1
Class C units held by ENB	442.9	442.9
Class D units held by ENB ¹	16.6	30.6
Total units outstanding at the Fund Group	767.0	810.1
Enbridge's economic ownership in the Fund Group	84.6%	82.6%
Quarterly dividends & distributions		
Dividend per ENF common share	\$0.51	\$0.56
Distribution per Fund unit	\$0.54	\$0.64
Distribution per ECT preferred unit	\$0.54	\$0.64
Distribution per EIPLP Class C unit	\$0.54	\$0.64
Non-cash distribution per EIPLP Class D unit ¹	\$0.54	\$0.64

¹ Class D unit distributions are declared monthly and paid-in-kind with the issuance of additional Class D units in the following month.

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The following tables highlight the performance of the Fund Group as depicted in the November 2, 2018 news release and provide information regarding Enbridge's pick-up from a cash and earnings perspective.

Fund Group Performance Overview

	Q3 2017	Q3 2018	YTD 2017	YTD 2018
<i>(unaudited; millions of Canadian dollars)</i>				
Liquids Pipelines	548	805	1,550	2,328
Gas Pipelines	49	52	149	169
Green Power	48	52	184	202
Eliminations and Other	13	14	34	42
Adjusted EBITDA	658	923	1,917	2,741
Cash distributions in excess of equity earnings	6	15	13	31
Maintenance capital	(13)	(18)	(42)	(55)
Interest expense	(101)	(108)	(294)	(326)
Current income taxes	(19)	(31)	(49)	(117)
EIPLP cash Incentive distribution rights (IDR)	(12)	(32)	(36)	(95)
Other receipts of cash not recognized in revenue	17	14	45	48
Other adjusting items	4	4	12	11
EIPLP Distributable Cash Flow	540	767	1,566	2,238
Fund and ECT interest expense, net	(18)	(19)	(59)	(56)
ECT incentive fee	(31)	(32)	(92)	(95)
Fund and ECT operating and administrative	(3)	-	(4)	(2)
Fund Group DCF	488	716	1,411	2,085
Distributions paid to ENB ¹	(325)	(386)	(984)	(1,158)
Cash retained	(84)	(217)	(202)	(590)
ENF Distribution income	79	113	225	337
ENF Dividends declared ²	76	100	215	297
¹ Distributions paid to ENB comprises:				
EIPLP Class C distributions	(238)	(284)	(714)	(851)
ECT Preferred unit distributions	(47)	(56)	(141)	(168)
Fund Unit distributions	(40)	(46)	(129)	(139)
	(325)	(386)	(984)	(1,158)
² ENF Dividends declared comprises:				
Dividends paid to ENB	15	20	43	59
Dividends paid to public shareholders	61	80	172	238
	76	100	215	297
	Q3 2017	Q3 2018	YTD 2017	YTD 2018
Total cash received by ENB from Fund Group:				
EIPLP Cash Incentive Distribution rights (IDR)	12	32	36	95
ECT incentive fees	31	32	92	95
EIPLP Class C distributions	238	284	714	851
ECT Preferred unit distributions	47	56	141	168
Fund Unit distributions	40	46	129	139
ENF Dividend	15	20	43	59
	383	470	1,155	1,407

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Enbridge Pick-up of Fund Group Adjusted Earnings

	Q3 2017	Q3 2018	YTD 2017	YTD 2018
<i>(unaudited; millions of Canadian dollars)</i>				
Fund Group Assets				
<i>Liquids Pipelines</i>				
Canadian Mainline	348	537	975	1,533
Regional Oil Sands System	152	214	418	642
Southern Lights Pipeline	30	28	90	81
Bakken Expansion Pipeline	4	8	21	19
Storage Facilities and Other	14	18	46	53
<i>Gas Pipelines</i>				
Alliance Pipeline	49	52	149	169
<i>Green Power</i>				
	48	52	184	202
<i>Eliminations & Other</i>				
	13	14	34	42
Total Fund Group Adjusted EBITDA	658	923	1,917	2,741
Less:				
Depreciation and Amortization	(167)	(180)	(490)	(535)
Interest expense				
EIPLP, adjusted ¹	(108)	(112)	(312)	(343)
Fund	(27)	(21)	(77)	(68)
	(135)	(133)	(389)	(411)
Affiliate interest expense ²	70	66	204	201
Total adjusted interest expense	(65)	(67)	(185)	(210)
Income taxes				
EIPLP, adjusted ¹	(50)	(94)	(132)	(286)
Other intercompany eliminations	(9)	(8)	(30)	(24)
Fund Group calculated adjusted earnings before NCI and IDRs	367	574	1,080	1,686
Adjusted earnings attributable to redeemable NCI	(15)	(46)	(30)	(134)
Enbridge calculated adjusted earnings from the Fund Group³	352	528	1,050	1,552

¹ See Enbridge Income Partners LP Management's Discussion and Analysis for the period ended September 30, 2018

² Interest expense on affiliate loans that eliminate upon consolidation with Enbridge.

³ As reflected in Enbridge's adjusted earnings.

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Enbridge Energy Partners

Structure and distributions

	Q3 2017	Q3 2018
<i>(millions of units, unless otherwise disclosed)</i>		
Enbridge Energy Partners		
Class A units outstanding		
Held by public	215.7	215.7
Held by ENB	110.8	110.8
Class B units outstanding		
Held by ENB	7.8	7.8
i-Units outstanding		
Held by Public	77.4	87.1
Held by ENB	10.2	11.5
Class E units outstanding		
Held by ENB	18.1	18.1
Class F units outstanding		
Held by ENB	0.0 ¹	0.0 ¹
Total LP units outstanding	440.0	451.0
GP interest	9.0	9.2
Total units outstanding	449.0	460.2
¹ Includes 1,000 Class F units held by ENB		
Enbridge's economic ownership in EEP	34.7%	34.2%
Distributions		
EEP distribution per unit (as declared)	Q3 2017 \$0.35	Q3 2018 \$0.35

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EEP Performance Overview

The following tables highlight the performance of EEP as depicted in the November 1, 2018 news release and provide information regarding Enbridge's pick-up from a cash and earnings perspective.

EEP Adjusted EBITDA to DCF Reconciliation

	Q3 2017	Q3 2018	YTD 2017	YTD 2018
<i>(unaudited; millions of United States dollars, unless otherwise disclosed)</i>				
Liquids				
Lakehead	367	321	1,056	993
Mid-Continent	12	13	42	42
Bakken Assets	49	68	120	183
Other	(2)	1	19	(5)
Adjusted EBITDA	426	403	1,237	1,213
Noncontrolling interests (NCI)	(116)	(105)	(307)	(316)
Interest expense, net	(97)	(94)	(301)	(283)
Income tax expense	(1)	(1)	(1)	(1)
Distributions in excess of equity earnings, net of NCI	3	4	3	14
Maintenance capital expenditures	(10)	(8)	(26)	(19)
Allowance for equity used during construction	(12)	(16)	(33)	(48)
Other	1	1	2	2
Distributable Cash Flow	194	184	574	562
Cash Distributions (as declared)	130	130	389	390
PIK Distributions (gross – as declared)	31	35	92	102
Total Distributions (as declared)	161	165	481	492
Distribution Coverage Ratio (as declared)	1.20	1.12	1.19	1.14
Total cash received by ENB from EEP (as paid):				
Class A distributions	39	39	105	117
Class B distribution	3	2	11	8
Class D distributions	-	-	39	-
Class E distributions	6	6	23	19
GP distributions	3	3	9	8
Class F distributions	4	3	8	11
Incentive distribution rights	-	-	5	-
Series EA distributions	50	38	181	135
Series ME distributions	41	31	122	115
DakTex distributions	31	41	31	114

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EEP Adjusted Earnings

	Q3 2017	Q3 2018	YTD 2017	YTD 2018
<i>(unaudited; millions of United States dollars, unless otherwise disclosed)</i>				
EEP Adjusted EBITDA				
Liquids	428	402	1,218	1,218
Other	(2)	1	19	(5)
Adjusted EBITDA	426	403	1,237	1,213
Interest expense, income tax expense and depreciation and amortization - discontinued operations	-	-	(92)	-
Depreciation and amortization	(112)	(111)	(329)	(330)
Interest expense, net	(104)	(102)	(306)	(307)
Income tax (expense)/benefit	-	(1)	1	(1)
Less: Net income attributable to:				
Noncontrolling interests	(101)	(94)	(239)	(284)
Series 1 preferred unit distributions	-	-	(29)	-
Adjusted Net Income attributable to GP and LP ownership in EEP	109	95	243	291
Allocations to GP	(12)	(12)	(35)	(36)
Adjusted Net Income allocable to common units and i-units	97	83	208	255
Weighted average common units and i-units outstanding (basis and diluted)	421	431	392	428
Adjusted Net Income per common unit and i-unit (basic and diluted)¹	0.24	0.19	0.54	0.59

Enbridge Pick Up of EEP Adjusted Earnings

	Q3 2017	Q3 2018	YTD 2017	YTD 2018
<i>(unaudited; millions of United States dollars, unless otherwise disclosed)</i>				
Adjusted net income attributable to general and limited partner	109	95	243	291
Add: Series 1 preferred unit distributions	-	-	29	-
Add: Adjusted NCI Interest (Enbridge and MEP)	101	94	239	284
Adjusted net income attributable to all partners	210	189	511	575
Consolidation Adjustments	(38)	(3)	(21)	25
EEP calculated earnings before NCI (USD)	172	186	490	600
Average exchange rate (CAD/USD)	\$1.25	\$1.31	\$1.31	\$1.29
EEP calculated earnings before NCI (CAD)	213	243	637	769
Adjusted earnings attributable to NCI (CAD)	(68)	(82)	(198)	(270)
ENB calculated earnings from EEP (CAD)²	145	161	439	499

¹ Calculation based on the two class method. Calculation factors common units' and i-units' share (98%) of distributions in excess of earnings divided by the weighted average number of common units and i-units outstanding for the period. The overdistributed earnings are allocated to the common units and i-units based on the distribution waterfall outlined in EEP's partnership agreement.

² As reflected in Enbridge's adjusted earnings.

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Spectra Energy Partners

Structure and distributions

	Q3 2017	Q3 2018
<i>(millions of units, unless otherwise disclosed)</i>		
Spectra Energy Partners		
Common Units		
Held by public	80.5	81.9
Held by Enbridge*	230.5	403.0
	311.0	484.9
Total LP units outstanding		
GP interest	6.3	-
Total units outstanding	317.3	484.9
Distributions		
SEP distribution per unit (as declared)	0.72625	0.77625
SEP distribution per unit (as paid)	0.71375	0.76375

Distribution information

(unaudited; millions of United States dollars, unless otherwise disclosed)

	Q3 2017	Q3 2018
Cash Distributions (as declared)	320	376
Ongoing Cash Coverage Ratio (as declared)	1.2x	1.0x

*Effective February 27, 2017, Enbridge started indirectly holding common units of Spectra Energy Partners, as a result of the merger with Spectra Energy Corp. On January 22, 2018, Enbridge and SEP announced the execution of a definitive agreement, resulting in Enbridge converting all of Enbridge's IDRs and GP economic interest in SEP into 172.5 million newly issued SEP common units.

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SEP Performance Overview

The following tables highlight the performance of SEP as depicted in the November 1, 2018 news release. Unless, otherwise disclosed, the results reflect a full quarter of results in 2017, even though Enbridge's acquisition of Spectra Energy Corp closed on February 27, 2017.

SEP Distributable Cash Flow Reconciliation

	Q3 2017	Q3 2018	YTD 2017	YTD 2018
<i>(unaudited; millions of United States dollars, unless otherwise disclosed)</i>				
SEP Ongoing EBITDA				
U.S. Transmission	505	504	1,501	1,517
Liquids	67	59	200	194
Other	(18)	(2)	(54)	(5)
Total Ongoing EBITDA	554	561	1,647	1,706
Add:				
Earnings from equity investments	(55)	(81)	(133)	(210)
Distributions from equity investments	54	57	132	192
Other	9	9	9	6
Less:				
Interest expense	75	85	191	255
Equity AFUDC	14	14	107	29
Net cash paid for income taxes	4	1	12	6
Distributions to non-controlling interests	12	12	37	40
Maintenance capital expenditures	59	70	136	145
Ongoing Distributable Cash Flow	398	364	1,172	1,219

	Q3 2017	Q3 2018	YTD 2017	YTD 2018
Total cash distributions received by ENB*(as paid):				
Common units held by ENB	165	308	485	909
GP interest	4	-	12	-
Incentive Distributions	85	-	243	-

*Please note that the cash distributions received were paid to Spectra Energy Corp prior to February 27, 2017. Following the closing of the Spectra acquisition on February 27, 2017, the cash distributions are paid to ENB.

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SEP Ongoing Net Income

	Q3 2017	Q3 2018	YTD 2017	YTD 2018
<i>(unaudited; millions of United States dollars, unless otherwise disclosed)</i>				
SEP Ongoing EBITDA				
U.S. Transmission	505	504	1,501	1,517
Liquids	67	59	200	194
Other	(18)	(2)	(54)	(5)
Total Ongoing EBITDA	554	561	1,647	1,706
Depreciation and Amortization	(86)	(89)	(258)	(268)
Interest Expense	(75)	(85)	(191)	(255)
Income Taxes	(4)	(3)	(14)	(15)
Other income and expense	1	(2)	2	2
Ongoing Net Income	390	382	1,186	1,170
Ongoing Net Income – NCI	(11)	(11)	(87)	(32)
Ongoing Net Income – Controlling interest	379	371	1,099	1,138

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Section 2: Consolidated Enbridge Performance

The second section of the Supplemental Package provides reconciliation to Enbridge's DCF and Adjusted Earnings results. This information is included so that the reader does not need to reference multiple documents when reviewing Enbridge's quarterly performance.

Distributable Cash Flow

	Q3 2017	Q3 2018	YTD 2017	YTD 2018
<i>(unaudited; millions of Canadian dollars, except share information and per share amounts)</i>				
Liquids Pipelines	1,353	1,633	4,002	4,889
Gas Transmission and Midstream	941	1,038	2,330	3,116
Gas Distribution	238	259	929	1,274
Green Power and Transmission	68	73	270	337
Energy Services	(24)	10	(31)	94
Eliminations and Other	10	(55)	(146)	(181)
Adjusted EBITDA	2,586	2,958	7,354	9,529
Maintenance Capital	(360)	(324)	(916)	(783)
Interest Expense (net of capitalized interest) ^{1,2}	(646)	(705)	(1,756)	(2,060)
Current Income Taxes	(22)	(71)	(105)	(228)
Distributions to noncontrolling and redeemable noncontrolling interests ¹	(267)	(302)	(770)	(901)
Cash distributions in excess of equity earnings ¹	67	90	161	267
Preference Share Dividends	(82)	(94)	(246)	(268)
Other receipts of cash not recognized in revenue	60	53	171	157
Other non-cash adjustments	(2)	(20)	(20)	42
Distributable Cash Flow	1,334	1,585	3,873	5,755
Weighted average common shares outstanding	1,635	1,705	1,482	1,695
DCF per common share	\$0.82	\$0.93	\$2.61	\$3.40

¹ These balances are presented net of adjusting items.

² Excludes the impact of the non-cash amortization of the fair value adjustment related to the acquisition of Spectra Energy Corp.

Adjusted EBITDA to Adjusted Earnings

	Q3 2017	Q3 2018	YTD 2017	YTD 2018
<i>(unaudited; millions of Canadian dollars, except share information and per share amounts)</i>				
Liquids Pipelines	1,353	1,633	4,002	4,889
Gas Transmission and Midstream	941	1,038	2,330	3,116
Gas Distribution	238	259	929	1,274
Green Power and Transmission	68	73	270	337
Energy Services	(24)	10	(31)	94
Eliminations and Other	10	(55)	(146)	(181)
Adjusted EBITDA	2,586	2,958	7,354	9,529
Depreciation and amortization	(848)	(799)	(2,388)	(2,452)
Interest expense (net of capitalized interest) ¹	(614)	(682)	(1,667)	(1,981)
Income taxes ¹	(215)	(212)	(553)	(701)
Noncontrolling interests and redeemable noncontrolling interests ^{1,2}	(195)	(238)	(531)	(721)
Preference share dividends	(82)	(94)	(246)	(272)
Adjusted earnings	632	933	1,969	3,402
Weighted average common shares outstanding	1,635	1,705	1,482	1,695
Adjusted earnings per common share	\$0.39	\$0.55	\$1.33	\$2.01

¹ These balances are presented net of adjusting items.

² Included within Noncontrolling interests and redeemable noncontrolling interests are earnings to public common unit/share holders of Enbridge's sponsored vehicles, in the following amounts:

	Q3 2017	Q3 2018	YTD 2017	YTD 2018
Enbridge Income Fund (Fund Group)	15	46	30	134
Enbridge Energy Partners	68	82	198	270
Spectra Energy Partners*	107	97	263	301

* Effective the third quarter of 2017, Sabal Trail was deconsolidated and was accounted for as an equity investment.

Section 3: Additional Disclosure Items Related to Enbridge Inc.'s Financial Results

This section of the Supplemental Package includes additional disclosure related to certain line items. Please note the tables on the following pages reflect Spectra Energy asset results after the close of the transaction on February 27, 2017.

Other Non-Cash Adjustments

	Q3 2017	Q3 2018	YTD 2017	YTD 2018
<i>(unaudited; millions of Canadian dollars)</i>				
Equity AFUDC	(24)	(21)	(115)	(49)
Other	22	1	95	91
Total Other non-cash adjustments	(2)	(20)	(20)	42

Cash Distribution from Equity Earnings

	Q3 2017	Q3 2018	YTD 2017	YTD 2018
<i>(unaudited; millions of Canadian dollars)</i>				
Cash Distributions Received from Equity Investments	369	461	921	1,381
Less: Equity Income ¹	302	371	760	1,114
Cash Distribution in excess of equity earnings	67	90	161	267

Cash Distributions Received from Equity Investments by Entity

Enbridge Inc.	187	233	536	732
The Fund Group	53	78	163	201
Enbridge Energy Partners	50	70	78	194
Spectra Energy Partners ²	79	80	144	254
Total Cash Distributions	369	461	921	1,381

Entity	Key equity investments:
Enbridge Inc.	Seaway Pipeline, Southern Access Extension, Aux Sable, Vector, Offshore, Noverco, DCP midstream
The Fund Group	Alliance Pipeline
Enbridge Energy Partners	Bakken Pipeline
Spectra Energy Partners	Gulfstream, SESH, Steckman Ridge, Sabal Trail

¹ These balances are presented net of adjusting items.

² Please note only distributions received following the close of the Spectra transaction on February 27, 2017 are reflected.

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Section 4: Business Segment Performance and Additional Business Level Detail

This section of the Supplemental Package provides information regarding the consolidated performance of the lines of business included in Enbridge's business segments, and where appropriate, provides additional detail. Please note the tables on the following pages reflect Spectra Energy asset results after the close of the acquisition by Enbridge on February 27, 2017.

Liquids Pipelines

	Q3 2017	Q3 2018	YTD 2017	YTD 2018
<i>(unaudited; millions of Canadian dollars)</i>				
Canadian Mainline	348	537	975	1,533
Lakehead System	406	415	1,345	1,317
Regional Oil Sands System	152	214	418	642
Gulf Coast and Mid-Continent	165	169	481	508
Other	282	298	783	889
Adjusted EBITDA	1,353	1,633	4,002	4,889

Gas Transmission and Midstream

	Q3 2017	Q3 2018	YTD 2017	YTD 2018
<i>(unaudited; millions of Canadian dollars)</i>				
US Gas Transmission	636	661	1,565	1,979
Canadian Gas Transmission and Midstream	154	196	379	606
Alliance Pipeline	48	53	149	169
US Midstream	74	97	149	265
Other	29	31	88	97
Adjusted EBITDA	941	1,038	2,330	3,116

Gas Distribution

	Q3 2017	Q3 2018	YTD 2017	YTD 2018
<i>(unaudited; millions of Canadian dollars)</i>				
Enbridge Gas Distribution	116	127	500	612
Union Gas	110	124	343	565
Other Gas Distribution & Storage	12	8	86	97
Adjusted EBITDA	238	259	929	1,274

Green Power and Transmission

	Q3 2017	Q3 2018	YTD 2017	YTD 2018
<i>(unaudited; millions of Canadian dollars)</i>				
Adjusted EBITDA	68	73	270	337

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Energy Services

	Q3 2017	Q3 2018	YTD 2017	YTD 2018
<i>(unaudited; millions of Canadian dollars)</i>				
Adjusted EBITDA	(24)	10	(31)	94

Eliminations and Other

	Q3 2017	Q3 2018	YTD 2017	YTD 2018
<i>(unaudited; millions of Canadian dollars)</i>				
Operating and administrative	27	4	13	(27)
Realized foreign exchange hedge settlements	(17)	(59)	(159)	(154)
Adjusted EBITDA	10	(55)	(146)	(181)

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Detailed Asset Performance

Canadian Mainline (includes Line 9)

Quarterly tariff rates shown reflect the rates that were in effect on the first day of the quarter.

	Q4 2016	Q1 2017	Q2 2017	Q3 2017	Q4 2017	Q1 2018	Q2 2018	Q3 2018	Q4 2018
Tariff Information¹ (USD/Bbl)									
International Joint Tariff	\$4.05	\$4.05	\$4.05	\$4.07	\$4.07	\$4.07	\$4.07	\$4.15	\$4.15
Less: Lakehead Toll	\$2.58	\$2.58	\$2.43	\$2.43	\$2.43	\$2.43	\$2.18	\$2.23	\$2.23
Equals: Canadian Residual Toll	\$1.47	\$1.47	\$1.62	\$1.64	\$1.64	\$1.64	\$1.89	\$1.92	\$1.92
Plus: Applicable Surcharges	\$0.14	\$0.14	\$0.14	\$0.23	\$0.23	\$0.18	\$0.18	\$0.22	\$0.22
Equals: Canadian Toll	\$1.61	\$1.61	\$1.76	\$1.87	\$1.87	\$1.82	\$2.07	\$2.14	\$2.14
Edmonton to Hardisty Surcharge	\$0.25	\$0.25	\$0.25	\$0.25	\$0.25	\$0.25	\$0.25	\$0.25	\$0.25
Average Ex-Gretna Throughput (kpbpd)	2,481	2,593	2,449	2,492	2,586	2,625	2,636	2,578	TBD
Effective FX Rate (CAD/USD) ²	\$1.06	\$1.04	\$1.04	\$1.07	\$1.07	\$1.25	\$1.26	\$1.26	TBD

	Q3 2017	Q3 2018	YTD 2017	YTD 2018
<i>(unaudited; millions of Canadian dollars, unless otherwise disclosed)</i>				
Revenue	565	765	1,614	2,179
Operating expenses				
Power	(86)	(103)	(246)	(286)
Operating & administrative expenses	(127)	(121)	(383)	(357)
Other income and expenses	352	541	985	1,536
Adjusted EBITDA	348	537	975	1,533

¹ Tariff rates shown reflect tariff rates in effect per barrel of heavy crude oil transported from Hardisty, Alberta to Chicago, Illinois. Separate distance adjusted tolls apply to shipments originating at other receipt points or being delivered into different delivery points. Lighter hydrocarbons pay a lower toll for a comparable receipt and delivery point.

² Inclusive of realized gains or losses on foreign exchange derivative financial instruments.

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Lakehead System

Quarterly tariff rates shown reflect the rates that were in effect on the first day of the quarter.

	Q4 2016	Q1 2017	Q2 2017	Q3 2017	Q4 2017	Q1 2018	Q2 2018	Q3 2018	Q4 2018
Tariff Information¹ (USD/Bbl)									
Lakehead Index Toll	\$1.13	\$1.13	\$1.13	\$1.13	\$1.13	\$1.13	\$1.13	\$1.19	\$1.19
Plus: Facilities Surcharge Mechanism	\$1.45	\$1.45	\$1.30	\$1.30	\$1.30	\$1.30	\$1.04	\$1.04	\$1.04
Equals: Lakehead Toll	\$2.58	\$2.58	\$2.43	\$2.43	\$2.43	\$2.43	\$2.18	\$2.23	\$2.23
Deliveries (kpbpd)	2,624	2,748	2,604	2,620	2,724	2,766	2,777	2,727	TBD

	Q3 2017	Q3 2018	YTD 2017	YTD 2018
<i>(unaudited; millions of United States dollars, unless otherwise disclosed)</i>				
Revenue	546	487	1,576	1,476
Operating expenses				
Power	(72)	(77)	(194)	(212)
Operating & administrative expenses	(119)	(105)	(363)	(318)
Allowance for equity used during construction	12	16	33	47
Lakehead Adjusted EBITDA (as reported by EEP)	367	321	1,052	993
<i>Enbridge rate regulated accounting adjustments:</i>				
Allowance for equity used during construction	(12)	(16)	(33)	(47)
Other	(30)	12	8	76
Adjusted EBITDA	325	317	1,027	1,022
FX Rate (CAD/USD)	\$1.25	\$1.31	\$1.31	\$1.29
Adjusted EBITDA (CAD)	406	415	1,345	1,317

¹ Tariff rates shown reflect tariff rates in effect per barrel of heavy crude oil transported from the international border near Neche, North Dakota to Chicago, Illinois. Separate, distance adjusted tolls apply to shipments originating at other receipt points or being delivered into different delivery points. Lighter hydrocarbons pay a lower toll for a comparable receipt and delivery point.

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Regional Oil Sands

	Q3 2017	Q3 2018	YTD 2017	YTD 2018
<i>(unaudited; millions of Canadian dollars, unless otherwise disclosed)</i>				
Revenue	218	298	601	856
Operating expenses	(67)	(85)	(180)	(218)
	151	213	421	638
Other income and expenses	1	1	(3)	4
Adjusted EBITDA	152	214	418	642

Gulf Coast and Mid-Continent

	Q3 2017	Q3 2018	YTD 2017	YTD 2018
<i>(unaudited; millions of United States dollars, unless otherwise disclosed)</i>				
Revenue & income from equity investments	242	242	690	731
Operating expenses	(110)	(113)	(322)	(337)
Adjusted EBITDA	132	129	368	394
FX Rate (CAD/USD)	\$1.25	\$1.31	\$1.31	\$1.29
Adjusted EBITDA (CAD)	165	169	481	508

Bakken Assets

	Q3 2017	Q3 2018	YTD 2017	YTD 2018
<i>(unaudited; millions of United States dollars, unless otherwise disclosed)</i>				
Revenue	50	50	166	151
Operating expenses				
Power	(7)	(7)	(25)	(23)
Operating & administrative expenses	(16)	(12)	(49)	(37)
Equity Income	22	37	28	92
US Bakken Assets Adjusted EBITDA (as reported by EEP)	49	68	120	183
FX Rate (CAD/USD)	\$1.25	\$1.31	\$1.31	\$1.29
US Bakken Assets Adjusted EBITDA (CAD)	63	88	158	235
Canadian Bakken Assets Adjusted EBITDA (CAD)	4	8	21	19
Total Bakken Assets Adjusted EBITDA	67	96	179	254

Bakken Assets include: North Dakota System to Clearbrook; Bakken System to Cromer; and Enbridge's equity interest in the Bakken Pipeline System.

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US Gas Transmission¹

Please note that the results below reflect Enbridge's pick-up of US Gas Transmission results following the close of the Merger Transaction.

	Q3 2017	Q3 2018	YTD 2017	YTD 2018
<i>(unaudited; millions of United States dollars, unless otherwise disclosed)</i>				
Operating revenues	596	633	1,402	1,903
Operating expenses				
Operating, Maintenance and Other	(162)	(231)	(412)	(649)
Other Income and Expenses	74	105	208	279
Adjusted EBITDA (USD)	508	507	1,198	1,533
FX Rate (CAD/USD)	\$1.25	\$1.31	\$1.31	\$1.29
Adjusted EBITDA (CAD)	635	664	1,569	1,978
Other	1	(3)	(4)	1
Adjusted EBITDA	636	661	1,565	1,979

Canadian Gas Transmission and Midstream

Please note that the results below reflect Enbridge's pick-up of Canadian Gas Transmission and Midstream results following the close of the Merger Transaction.

	Q3 2017	Q3 2018	YTD 2017	YTD 2018
<i>(unaudited; millions of Canadian dollars, unless otherwise disclosed)</i>				
Operating revenues	303	344	763	1,044
Operating expenses				
Natural Gas and Petroleum Products Purchased	(6)	(6)	(20)	(16)
Operating, Maintenance and Other	(157)	(155)	(398)	(460)
Other Income and Expenses	14	13	34	38
Adjusted EBITDA	154	196	379	606

Alliance Pipeline

	Q4 2016	Q1 2017	Q2 2017	Q3 2017	Q4 2017	Q1 2018	Q2 2018	Q3 2018
Average Throughput (mmcf/d)								
Canada	1,429	1,629	1,519	1,530	1,564	1,637	1,584	1,545
US	1,541	1,724	1,623	1,643	1,684	1,749	1,706	1,708

¹ US Transmission results for all periods presented have been recast to include EBITDA contributions from Vector Pipeline

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Enbridge Gas Distribution

		2017	2018	
<i>(unaudited; millions of Canadian dollars, unless otherwise disclosed)</i>				
Annual Rate Base (\$ billions)		\$5.9 ¹	\$6.5 ²	
Formula ROE (%)		8.78%	9.00%	
Equity thickness (%)		36%	36%	
Number of customers (thousands) ³		2,172	2,198	
	Q3 2017	Q3 2018	YTD 2017	YTD 2018
Adjusted EBITDA	116	127	500	612
Depreciation and amortization expense	(85)	(86)	(250)	(259)
Interest expense	(47)	(48)	(137)	(140)
Income tax benefit/(expense)	9	8	3	(34)
Adjusting items in respect of:				
Interest expense	-	-	1	-
Adjusted earnings	(7)	1	117	179

Union Gas

Please note that the results below reflect Enbridge's pick-up of Union Gas results following the close of the Merger Transaction.

		2017	2018	
<i>(unaudited; millions of Canadian dollars, unless otherwise disclosed)</i>				
Annual Rate Base (\$ billions)		\$4.8 ¹	\$5.5 ²	
Formula ROE (%)		8.93%	8.93%	
Equity thickness (%)		36%	36%	
Number of customers (thousands)		1,470	1,491	
	Q3 2017	Q3 2018	YTD 2017	YTD 2018
Adjusted EBITDA	110	124	343	565
Depreciation and amortization expense	(68)	(73)	(159)	(218)
Interest expense	(43)	(41)	(99)	(129)
Income tax benefit/(expense)	(2)	(2)	9	(15)
Earnings attributable to noncontrolling interests	(1)	(1)	(2)	(3)
Adjusting items in respect of:				
Income taxes	-	-	(1)	-
Adjusted earnings	(4)	7	91	200

¹ Reflects Ontario Energy Board approved Utility Rate base for 2016 earnings sharing mechanism calculation

² Reflects Ontario Energy Board approved Utility Rate base for 2017 earnings sharing mechanism calculation

³ Number of active customers at September 30, 2017 and 2018, respectively

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Eliminations & Other

	Q3 2017	Q3 2018	YTD 2017	YTD 2018
<i>(unaudited)</i>				
Notional Amount of Foreign Currency Derivatives Realized	US\$434	US\$403	US\$1,018	US\$1,208
Average hedge rate to sell US dollars for Canadian dollars	\$1.22	\$1.16	\$1.15	\$1.16
Average US dollar to Canadian dollar exchange rate	\$1.25	\$1.31	\$1.31	\$1.29

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Growth Projects

	Ownership	Line of Business	Estimated Capital Cost	Expenditures to Date ²	Expected In-service Date
<i>(unaudited; billions of Canadian dollars, unless otherwise disclosed)</i>					
2018					
Liquids Pipelines					
Other	Enbridge	Liquids Pipelines	0.1	0.1	In-service
Gas Transmission & Midstream					
High Pine	Enbridge	Canadian Gas Transmission and Midstream	0.4	0.4	In-service
Stampede Lateral	Enbridge	Offshore	US0.2	US0.2	In-service
Wynwood	Enbridge	Canadian Gas Transmission and Midstream	0.2	0.2	In-service
RAM	Enbridge	Canadian Gas Transmission and Midstream	0.5	0.5	In-service
NEXUS	SEP	US Gas Transmission	US1.3	US1.1	In-service
TEAL	SEP	US Gas Transmission	US0.2	US0.1	In-service
Atlantic Bridge	SEP	US Gas Transmission	US0.6	US0.4	In-service + 4Q2018
Valley Crossing Pipeline	Enbridge	US Gas Transmission	US1.6	US1.6	In-service
STEP/Pomelo Connector	SEP	US Gas Transmission	US0.4	US0.3	4Q2018
Gas Distribution					
Utility Core Capital	Enbridge	EGD/Union	0.5	0.4	2018
Green Power & Transmission					
Rampion Wind - UK	Enbridge	Offshore Wind	0.8	0.6	In-service
2018 Total			7B		

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2019**Liquids Pipelines**

Line 3 Replacement – Canadian portion	Fund Group	Canadian Mainline	5.3	3.2	2H2019
Line 3 Replacement – US portion	EEP (joint funding)	Lakehead System	US2.9	US0.9	2H2019
Southern Access to 1,200 kbpd	EEP (joint funding)	Lakehead System	US0.4	US0.4	2H2019

Gas Transmission & Midstream

Stratton Ridge	SEP	US Gas Transmission	US0.2	US0.1	1H2019
PennEast	SEP	US Gas Transmission	US0.3	US0.1	2H2019

Gas Distribution

Utility Core Capital	Enbridge	EGD/Union	0.8	No significant spend to date	2019
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Green Power & Transmission

Hohe See Wind & Expansion - Germany	Enbridge	Offshore Wind	1.1 ³	0.5 ³	2H2019
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2019 Total**13B****2020****Gas Transmission & Midstream**

Spruce Ridge	Enbridge	Canadian Gas Transmission and Midstream	0.5	0.1	Q1 2020
T-South Expansion	Enbridge	Canadian Gas Transmission and Midstream	1.0	0.1	2H 2020

Gas Distribution

Utility Core Capital	Enbridge	EGD/Union	0.7	No significant spend to date	2020
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2020 Total**2B****Total Capital Program****22B¹**

¹ USD capital has been translated to CAD using an exchange rate of \$1US dollar = \$1.27 Canadian dollars.

² Expenditures to date reflect total cumulative expenditures incurred from inception of the project up to September 30, 2018.

³ Reflects Enbridge's share of cost and costs incurred following the closing of the sale of a 49% interest in Enbridge's interest in the Hohe See & Expansion projects to the Canada Pension Plan Investment Board on August 1, 2018. Following the close, Enbridge holds an approximate 25% interest in the Hohe See & Expansion projects.

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