

**ILLINOIS EXTENSION PIPELINE COMPANY L.L.C.  
(Southern Access Extension)**

**RATE TARIFF**

RATES APPLYING TO THE TRANSPORTATION  
OF CRUDE PETROLEUM

FROM

**FLANAGAN, ILLINOIS**

TO

**PATOKA, ILLINOIS**

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The rates named in this tariff are for the acceptance of Crude Petroleum for transportation on the Southern Access Extension by the Carrier. The rates listed in this tariff are subject to the Rules and Regulations published in Carrier's FERC Tariff No. **[W] 1.6.0** ~~1.5.0~~ and reissues thereof.

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Issued pursuant to the FERC Order on Petition for Declaratory Order dated July 31, 2013 (Docket No. OR13-19-000).

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Filed in compliance with 18 C.F.R. 342.3 (Indexing).

Filed in compliance with 18 C.F.R. 341.3 (Form of tariff).

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The rates in this tariff are payable in United States currency and are applicable on the United States movement of Crude Petroleum tendered to the Carrier for transportation purposes at established receiving points in the United States.

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The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

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**ISSUED: May 30, 2019**

**EFFECTIVE: July 1, 2019**

**ISSUED BY:**

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**Transportation Rates:**

Any volumes of crude petroleum moving on the Southern Access Extension Pipeline that have a density equal to or greater than  $876 \text{ kg/m}^3$  will be charged the heavy crude petroleum rate for that movement.

LIGHT CRUDE PETROLEUM (LIGHT) – A commodity having a density from  $800 \text{ kg/m}^3$  up to but not including  $876 \text{ kg/m}^3$  and a viscosity from  $2 \text{ mm}^2/\text{s}$  up to but not including  $20 \text{ mm}^2/\text{s}$  will be classified as Light Crude Petroleum.

MEDIUM CRUDE PETROLEUM (MEDIUM) – A commodity having a density from  $876 \text{ kg/m}^3$  up to but not including  $904 \text{ kg/m}^3$  and a viscosity from  $20 \text{ mm}^2/\text{s}$  up to but not including  $100 \text{ mm}^2/\text{s}$  will be classified as Medium Crude Petroleum.

HEAVY CRUDE PETROLEUM (HEAVY) – A commodity having a density from  $904 \text{ kg/m}^3$  to  $940 \text{ kg/m}^3$  inclusive and a viscosity from  $100 \text{ mm}^2/\text{s}$  up to and including  $350 \text{ mm}^2/\text{s}$  will be classified as Heavy Crude Petroleum.

[I] All rates on this page have increased.

LIGHT CRUDE PETROLEUM TRANSPORTATION RATES (RATES IN U.S. DOLLARS PER BARREL) <sup>1</sup>					
From	To	Volume (barrels per day)	Uncommitted Rate	10 Year Committed Rate	15 Year Committed Rate
Flanagan, Illinois	Patoka, Illinois	1 – 9,999	\$1.8115	N/A	N/A
		10,000 – 49,999	\$1.8115	\$1.9424	\$1.8224
		50,000 – 99,999	\$1.7351	\$1.8660	\$1.7461
		100,000 – 149,999	\$1.6588	\$1.7897	\$1.6696
		150,000 +	\$1.5823	\$1.7133	\$1.5932

HEAVY CRUDE PETROLEUM TRANSPORTATION RATES (RATES IN U.S. DOLLARS PER BARREL) <sup>1</sup>					
From	To	Volume (barrels per day)	Uncommitted Rate	10 Year Committed Rate	15 Year Committed Rate
Flanagan, Illinois	Patoka, Illinois	1 – 9,999	\$2.2100	N/A	N/A
		10,000 – 49,999	\$2.2100	\$2.3697	\$2.2233
		50,000 – 99,999	\$2.1168	\$2.2766	\$2.1301
		100,000 – 149,999	\$2.0236	\$2.1834	\$2.0370
		150,000 +	\$1.9305	\$2.0902	\$1.9437

<sup>1</sup> In addition to the rates set forth above, a separate charge of [I] \$0.0426 per barrel will be assessed for power on the Southern Access Extension. As per section 6.02 of the TSA, an updated power surcharge is being filed to true-up the actual power costs and throughputs in the previous year and to reflect the projected power costs and throughput for the upcoming year. The power charge will be recalculated annually, on a forward-looking basis, to true-up for the actual power costs and throughputs in the previous year and to reflect the projected power costs and throughputs for the upcoming year.

**SYMBOLS:**

[I] – Increase

[W] – Change in wording only

**Illinois Extension Pipeline Company L.L.C. (SAX)**  
**Worksheet Supporting Indexed Rates**  
**Effective: July 1, 2019**  
**Rates are in U.S. dollars per barrel**

Crude Type	From	To	Term	Volume (Barrels Per Day)	7/1/2018 Ceiling Level	FERC No. 2.4.0 Current Rate	7/1/2019 Multiplier	7/1/2019 Ceiling Level	FERC No. 2.5.0 Proposed Rate
Light Crude	Flanagan, Illinois	Patoka, Illinois	Uncommitted	1 - 9,999	1.7366	1.7366	1.043108	1.8115	1.8115
				10,000 - 49,999	1.7366	1.7366	1.043108	1.8115	1.8115
				50,000 - 99,999	1.6634	1.6634	1.043108	1.7351	1.7351
				100,000 - 149,999	1.5902	1.5902	1.043108	1.6588	1.6588
				150,000 +	1.5169	1.5169	1.043108	1.5823	1.5823
			10 Year Committed	1 - 9,999	N/A	N/A		N/A	N/A
				10,000 - 49,999	1.8621	1.8621	1.043108	1.9424	1.9424
				50,000 - 99,999	1.7889	1.7889	1.043108	1.8660	1.8660
				100,000 - 149,999	1.7157	1.7157	1.043108	1.7897	1.7897
				150,000 +	1.6425	1.6425	1.043108	1.7133	1.7133
			15 Year Committed	1 - 9,999	N/A	N/A		N/A	N/A
				10,000 - 49,999	1.7471	1.7471	1.043108	1.8224	1.8224
				50,000 - 99,999	1.6739	1.6739	1.043108	1.7461	1.7461
				100,000 - 149,999	1.6006	1.6006	1.043108	1.6696	1.6696
				150,000 +	1.5274	1.5274	1.043108	1.5932	1.5932

Crude Type	From	To	Term	Volume (Barrels Per Day)	7/1/2018 Ceiling Level	FERC No. 2.4.0 Current Rate	7/1/2019 Multiplier	7/1/2019 Ceiling Level	FERC No. 2.5.0 Proposed Rate
Heavy Crude	Flanagan, Illinois	Patoka, Illinois	Uncommitted	1 - 9,999	2.1187	2.1187	1.043108	2.2100	2.2100
				10,000 - 49,999	2.1187	2.1187	1.043108	2.2100	2.2100
				50,000 - 99,999	2.0293	2.0293	1.043108	2.1168	2.1168
				100,000 - 149,999	1.9400	1.9400	1.043108	2.0236	2.0236
				150,000 +	1.8507	1.8507	1.043108	1.9305	1.9305
			10 Year Committed	1 - 9,999	N/A	N/A		N/A	N/A
				10,000 - 49,999	2.2718	2.2718	1.043108	2.3697	2.3697
				50,000 - 99,999	2.1825	2.1825	1.043108	2.2766	2.2766
				100,000 - 149,999	2.0932	2.0932	1.043108	2.1834	2.1834
				150,000 +	2.0038	2.0038	1.043108	2.0902	2.0902
			15 Year Committed	1 - 9,999	N/A	N/A		N/A	N/A
				10,000 - 49,999	2.1314	2.1314	1.043108	2.2233	2.2233
				50,000 - 99,999	2.0421	2.0421	1.043108	2.1301	2.1301
				100,000 - 149,999	1.9528	1.9528	1.043108	2.0370	2.0370
				150,000 +	1.8634	1.8634	1.043108	1.9437	1.9437